

API

1220 L Street, NW
Washington, DC 20005

Weekly Statistical Bulletin

STATISTICS DEPARTMENT

Volume: 99 Number: 44

For Week Ending: November 02, 2018

SUMMARY

(In thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)

(All data are estimates made by the API, based on data received from reporting companies)

	Current Week Ending: 11/02/2018	Last Week Ending: 10/26/2018	Last Year Week Ending 11/03/2017	Change From Last Week	Change From Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	16,555	16,621	16,686	- 66	- 131
Operable Capacity	18,602	18,599	18,569	3	33
Percent Operated	89.0	89.4	89.9		
MOTOR GASOLINE					
Total Motor Gasoline Production	10,276	10,343	10,301	- 67	- 25
Total Motor Gasoline Stocks	226,351	227,546	211,227	-1,195	15,124
Total Finished Gasoline Stocks	22,860	23,309	22,499	- 449	361
Blending Component Stocks	203,491	204,237	188,728	- 746	14,763
JET Kerosine					
Total Jet Kerosine Production	1,745	1,700	1,618	45	127
Total Jet Kerosine Stocks	42,327	42,721	41,106	- 394	1,221
DISTILLATE FUEL OIL					
Total Distillate Production	4,888	5,001	5,240	- 113	- 352
Total Distillate Stocks	124,287	127,925	127,863	-3,638	-3,576
RESIDUAL FUEL OIL					
Total Residual Fuel Production	375	395	456	- 20	- 81
Total Residual Fuel Stocks	29,484	29,706	33,320	- 222	-3,836
IMPORTS					
Crude Oil Imports	8,044	7,944	7,456	100	588
Product Imports	2,113	2,198	2,389	- 85	- 276
CRUDE OIL STOCKS	431,952	424,121	455,281	7,831	-23,329
CRUDE SUPPLY BALANCE	11				

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U.S. INDUSTRY OPERATIONS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Inputs	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	3,907	841	845	1,125	75.1
Appal. No. 1	298	94	94	99	95.0
PADD 1 TOTAL	4,205	935	939	1,224	76.7
Week Ago	4,089	940	946	1,224	77.3
Year Ago	3,301	1,137	1,138	1,181	96.4
IN, IL, KY	2,813	2,023	2,053	2,640	77.8
MN, WI, ND, SD	615	328	328	540	60.7
OK, KS, MO	1,133	701	706	911	77.5
PADD 2 TOTAL	4,561	3,052	3,087	4,091	75.5
Week Ago	4,659	3,113	3,115	4,091	76.1
Year Ago	4,090	3,473	3,488	4,011	87.0
Inland TX	983	463	465	747	62.3
TX Gulf Coast	3,758	4,799	4,891	4,955	98.7
LA Gulf Coast	2,263	3,574	3,614	3,671	98.5
N. LA and AR	440	127	146	256	57.0
NM	147	135	135	137	98.5
PADD 3 TOTAL	7,591	9,098	9,251	9,766	94.7
Week Ago	7,561	9,227	9,303	9,763	95.3
Year Ago	10,349	8,767	8,971	9,752	92.0
PADD 4 TOTAL	749	590	599	683	87.7
Week Ago	733	623	645	683	94.4
Year Ago	580	580	580	692	83.8
PADD 5 TOTAL	2,828	2,491	2,679	2,838	94.4
Week Ago	2,780	2,381	2,612	2,838	92.0
Year Ago	2,729	2,448	2,509	2,933	85.5
U.S. TOTAL	19,934	16,166	16,555	18,602	89.0
Week Ago	19,822	16,284	16,621	18,599	89.4
Year Ago	21,049	16,405	16,686	18,569	89.9

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U.S. PRODUCTION OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

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District	Finished Motor Gasoline			Kerosine Jet Fuel			Distillate Fuel by Sulfur Level					Residual Fuel
	Total	Reformulated	Conventional	Total	Commercial Spec	Military Spec	Total	≤ 500 ppm			> 500 ppm	
								Total	≤ 15 ppm	Other		
East Coast	2,853	1,288	1,565	62	62	0	308	280	279	1	28	39
Appal. No. 1	362	7	355	0	0	0	28	27	27	0	1	0
PADD 1 TOTAL	3,215	1,295	1,920	62	62	0	336	307	306	1	29	39
Week Ago	3,233	1,307	1,926	64	64	0	325	305	305	0	20	47
Year Ago	3,212	1,281	1,931	90	90	0	390	311	309	2	79	52
IN, IL, KY	1,570	295	1,275	175	175	0	577	595	595	0	- 18	36
MN, WI, ND, SD	356	45	311	31	31	0	149	159	159	0	- 10	5
OK, KS, MO	614	32	582	24	22	2	249	242	243	- 1	7	3
PADD 2 TOTAL	2,540	372	2,168	230	228	2	975	996	997	- 1	- 21	44
Week Ago	2,702	384	2,318	213	208	5	969	990	984	6	- 21	49
Year Ago	2,636	372	2,264	259	254	5	1,022	1,036	1,036	0	- 14	48
Inland TX	633	201	432	33	15	18	241	184	184	0	57	12
TX Gulf Coast	961	257	704	485	450	35	1,614	1,597	1,594	3	17	53
LA Gulf Coast	613	0	613	411	401	10	972	887	785	102	85	119
N. LA and AR	278	0	278	0	0	0	6	4	4	0	2	0
NM	70	0	70	0	0	0	68	68	68	0	0	3
PADD 3 TOTAL	2,555	458	2,097	929	866	63	2,901	2,740	2,635	105	161	187
Week Ago	2,442	478	1,964	927	880	47	2,987	2,812	2,705	107	175	185
Year Ago	2,447	482	1,965	857	790	67	2,999	2,781	2,643	138	218	214
PADD 4 TOTAL	328	0	328	27	26	1	159	163	163	0	- 4	14
Week Ago	350	0	350	31	28	3	174	175	174	1	- 1	15
Year Ago	326	0	326	28	26	2	198	186	183	3	12	11
PADD 5 TOTAL	1,638	1,124	514	497	476	21	517	514	511	3	3	91
Week Ago	1,616	1,109	507	465	455	10	546	536	536	0	10	99
Year Ago	1,680	1,171	509	384	365	19	631	607	598	9	24	131
U.S. TOTAL	10,276	3,249	7,027	1,745	1,658	87	4,888	4,720	4,612	108	168	375
Week Ago	10,343	3,278	7,065	1,700	1,635	65	5,001	4,818	4,704	114	183	395
Year Ago	10,301	3,306	6,995	1,618	1,525	93	5,240	4,921	4,769	152	319	456

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STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

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District	Motor Gasoline					Blending Components	Kerosine Jet Fuel	Distillate Fuel by Sulfur Level				Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline			Total			≤ 500 ppm			> 500 ppm		
		Total Finished	Reformulated	Conventional				Total	≤ 15 ppm	Other			
New England	5,204	24	0	24	5,180	879	7,688	6,969	6,657	312	719	611	0
Central Atlantic	36,179	1,909	16	1,893	34,270	5,146	21,993	19,340	18,872	468	2,653	4,806	4,820
Lower Atlantic	23,410	1,391	0	1,391	22,019	5,139	11,146	10,337	10,143	194	809	1,492	161
PADD 1 Total	64,793	3,324	16	3,308	61,469	11,164	40,827	36,646	35,672	974	4,181	6,909	4,981
Week Ago	64,997	4,445	16	4,429	60,552	10,603	42,263	38,588	37,601	987	3,675	6,762	4,947
Year Ago	54,421	4,293	30	4,263	50,128	10,440	46,646	40,977	36,901	4,076	5,669	7,146	6,718
PADD 2 Total	46,321	6,026	0	6,026	40,295	6,488	28,344	27,673	27,147	526	671	1,121	16,411
Week Ago	48,003	6,202	0	6,202	41,801	6,733	28,828	28,285	27,723	562	543	1,091	16,472
Year Ago	45,460	6,190	0	6,190	39,270	7,156	26,166	25,740	25,141	599	426	1,166	14,304
PADD 3 Total	80,835	9,359	0	9,359	71,476	14,682	40,741	35,571	33,919	1,652	5,170	16,230	43,901
Week Ago	80,287	8,792	0	8,792	71,495	15,651	41,557	36,542	34,858	1,684	5,015	16,415	42,590
Year Ago	76,940	8,013	0	8,013	68,927	12,915	40,621	37,004	35,222	1,782	3,617	20,432	41,473
PADD 4 Total	6,824	1,856	0	1,856	4,968	705	3,092	3,053	2,951	102	39	274	3,614
Week Ago	6,941	1,662	0	1,662	5,279	657	2,912	2,839	2,747	92	73	311	3,732
Year ago	7,026	1,799	0	1,799	5,227	1,100	3,175	3,081	2,960	121	94	177	3,262
PADD 5 Total	27,578	2,295	15	2,280	25,283	9,288	11,283	10,518	10,216	302	765	4,950	23,526
Week Ago	27,318	2,208	20	2,188	25,110	9,077	12,365	11,539	11,188	351	826	5,127	23,396
Year Ago	27,380	2,204	10	2,194	25,176	9,495	11,255	10,513	10,255	258	742	4,399	20,996
U.S. Total	226,351	22,860	31	22,829	203,491	42,327	124,287	113,461	109,905	3,556	10,826	29,484	92,433
Week Ago	227,546	23,309	36	23,273	204,237	42,721	127,925	117,793	114,117	3,676	10,132	29,706	91,137
Year Ago	211,227	22,499	40	22,459	188,728	41,106	127,863	117,315	110,479	6,836	10,548	33,320	86,753

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CRUDE OIL: PRODUCTION, IMPORTS, AND STOCKS

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ESTIMATED CRUDE OIL PRODUCTION (Daily averages in thousands of 42-gallon barrels)

	PADDs 1-4	PADD 5	U.S.
Current Week	10,254	896	11,150
Week Ago	10,254	896	11,150
Year Ago	8,389	1,018	9,407
EIA Latest Monthly (07/18)	10,093	872	10,965
EIA Year Ago Monthly (11/17)	9,037	1,001	10,038

CRUDE OIL IMPORTS (Daily averages in thousands of 42-gallon barrels)

	Total						Canadian		
	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5	US	PADDs 1-4	PADD 5	U.S.
Current Week	774	2,537	3,019	353	1,361	8,044	3,102	228	3,330
1 Week Ago	1,116	2,733	2,282	308	1,505	7,944	3,315	144	3,459
2 Weeks Ago	949	2,624	2,691	325	1,433	8,022	3,286	144	3,430
Year Ago	1,054	2,376	2,714	207	1,105	7,456	2,926	217	3,143

CRUDE OIL STOCKS BY LOCATION (In thousands of 42-gallon barrels)

	PADD 1	PADD 2		PADD 3	PADD 4	PADD 5		U.S.
		Total	Cushing, OK			Total	Alaskan in Transit by Water	
Current Week	13,229	123,228	34,191	222,662	21,861	50,972	5,058	431,952
Week Ago	14,123	120,430	31,118	218,757	21,112	49,699	2,820	424,121
Year Ago	14,476	149,264	64,621	219,833	20,024	51,684	2,930	455,281

CRUDE OIL SUPPLY BALANCE (Daily averages in thousands of 42-gallon barrels)

Current Week	11
2017 Average	115
2017 positive average	425
2017 negative average	- 306

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IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

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District	Motor Gasoline				Kero- sine Jet Fuel	Distillate Fuel by Sulfur Level					Residual Fuel	LPGs	Un- finished Oils	Other	Total	
	Finished Motor Gasoline			Blending Com- ponents		Total	≤ 500 ppm			> 500 ppm						
	Total	Refor- mulated	Conven- tional				Total	≤ 15 ppm	Other	Total						> 2000 ppm
New England	10	0	10	367	4	1	1	1	0	0	0	4	11	0	136	533
Central Atlantic	10	0	10	139	8	89	88	88	0	1	0	8	2	41	84	381
Lower Atlantic	10	0	10	0	6	0	0	0	0	0	0	6	0	0	0	22
PADD 1 TOTAL	30	0	30	506	18	90	89	89	0	1	0	18	13	41	220	936
Week Ago	90	0	90	236	51	159	153	153	0	6	0	110	13	33	279	971
Avg -Current 4 Weeks	78	0	78	321	46	139	134	134	0	5	0	124	15	37	241	1,000
Avg - Year Ago 4 Weeks	49	0	49	503	74	123	113	113	0	10	0	91	25	9	386	1,259
PADDs 2-4 TOTAL	4	0	4	53	0	29	26	26	0	3	0	49	53	515	231	934
Week Ago	2	0	2	91	0	28	25	25	0	3	0	121	44	398	286	970
Avg -Current 4 Weeks	3	0	3	67	0	31	29	29	0	3	0	114	48	463	274	998
Avg - Year Ago 4 Weeks	2	0	2	40	0	16	9	9	0	8	0	56	60	127	275	576
PADD 5 TOTAL	15	0	15	0	43	23	5	5	0	18	0	8	25	91	38	243
Week Ago	16	0	16	0	78	15	6	6	0	9	0	39	18	52	39	257
Avg -Current 4 Weeks	20	0	20	2	84	27	9	9	0	18	7	40	22	74	45	312
Avg - Year Ago 4 Weeks	1	0	1	23	153	21	14	14	0	7	0	19	22	116	124	479
U.S. TOTAL	49	0	49	559	61	142	120	120	0	22	0	75	91	647	489	2,113
Week Ago	108	0	108	327	129	202	184	184	0	18	0	270	75	483	604	2,198
Avg -Current 4 Weeks	101	0	101	390	130	197	172	172	0	25	7	277	84	573	560	2,309
Avg - Year Ago 4 Weeks	51	0	51	565	227	160	136	136	0	24	0	166	108	252	785	2,313

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GASOLINE: NET INPUTS OF BLENDING COMPONENTS AND PRODUCTION OF FINISHED GASOLINE
(Daily averages in thousands of 42-gallon barrels)

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District	Net Inputs of Blending Components							Production of Finished Gasoline								
	Total	RBOB*		CBOB*	GTAB*		All Other	Total	Reformulated			Conventional				
		For Blending with Ether	For Blending with Alcohol		For RFG*	For Conventional			Total	Blended with Ether	Blended with Alcohol	Non-Oxygenated	Total	Blended With Alcohol	Other Conventional	
PADD 1	2,322	0	401	1,611	0	149	161	3,215	1,295	0	1,295	0	1,920	2,036	- 116	
Week Ago	2,415	0	392	1,647	0	126	250	3,233	1,307	0	1,307	0	1,926	2,047	- 121	
Year Ago	2,115	0	515	1,415	0	96	89	3,212	1,281	0	1,281	0	1,931	2,056	- 125	
PADD 2	396	0	114	314	0	0	- 32	2,540	372	0	372	0	2,168	2,026	142	
Week Ago	550	0	19	498	0	0	33	2,702	384	0	384	0	2,318	2,149	169	
Year Ago	146	0	6	132	0	0	8	2,636	372	0	372	0	2,264	2,089	175	
PADD 3	-2,015	0	- 148	-2,022	0	0	155	2,555	458	0	458	0	2,097	1,048	1,049	
Week Ago	-2,301	0	- 235	-2,081	0	0	15	2,442	478	0	478	0	1,964	1,003	961	
Year Ago	-2,188	0	- 441	-1,681	0	0	- 66	2,447	482	0	482	0	1,965	944	1,021	
PADD 4	- 42	0	0	- 38	0	0	- 4	328	0	0	0	0	328	310	19	
Week Ago	- 46	0	0	- 54	0	0	8	350	0	0	0	0	350	332	19	
Year Ago	93	0	0	94	0	0	- 1	326	0	0	0	0	326	324	2	
PADD 5	33	0	73	- 7	0	0	- 33	1,638	1,124	0	1,124	0	514	457	56	
Week Ago	17	0	30	- 37	0	0	24	1,616	1,109	0	1,109	0	507	474	33	
Year Ago	199	0	196	22	0	0	- 19	1,680	1,171	0	1,171	0	509	444	65	
U.S. TOTAL	694	0	440	- 142	0	149	247	10,276	3,249	0	3,249	0	7,027	5,877	1,150	
Week Ago	635	0	206	- 27	0	126	330	10,343	3,278	0	3,278	0	7,065	6,005	1,060	
Year Ago	365	0	276	- 18	0	96	11	10,301	3,306	0	3,306	0	6,995	5,857	1,138	

*Abbreviations:

RBOB = Reformulated Blendstock for Oxygenate Blending CBOB = Conventional Blendstock for Oxygenate Blending GTAB = Gasoline Treated as Blendstock RFG = Reformulated Gasoline
Net Inputs are calculated as Gross Inputs minus Production. Production of unfinished oils and/or gasoline blending components may exceed inputs to show a negative value for Net Inputs.

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GASOLINE: STOCKS OF FINISHED GASOLINE AND GASOLINE BLENDING COMPONENTS
(In thousands of 42-gallon barrels)

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District	Gasoline Blending Components							Finished Gasoline							
	Total	RBOB*		CBOB*	GTAB*		All Other	Total	Reformulated			Conventional			
		For Blending with Ether	For Blending with Alcohol		For RFG*	For Conventional			Total	Blended with Ether	Blended with Alcohol	Non-Oxyge-nated	Total	Blended With Alcohol	Other Conventional
PADD 1	61,469	0	22,142	25,406	0	862	13,059	3,324	16	0	16	0	3,308	40	3,268
Week Ago	60,552	0	22,414	25,228	0	639	12,271	4,445	16	0	16	0	4,429	40	4,389
Year Ago	50,128	0	16,054	23,191	0	630	10,253	4,293	30	0	30	0	4,263	50	4,213
PADD 2	40,295	0	5,530	27,615	0	0	7,150	6,026	0	0	0	0	6,026	70	5,956
Week Ago	41,801	0	5,498	28,914	0	0	7,389	6,202	0	0	0	0	6,202	70	6,132
Year Ago	39,270	0	4,850	27,564	0	0	6,856	6,190	0	0	0	0	6,190	100	6,090
PADD 3	71,476	0	9,804	32,997	0	0	28,675	9,359	0	0	0	0	9,359	0	9,359
Week Ago	71,495	0	9,342	33,432	0	0	28,721	8,792	0	0	0	0	8,792	0	8,792
Year Ago	68,927	0	11,475	28,992	0	0	28,460	8,013	0	0	0	0	8,013	0	8,013
PADD 4	4,968	0	0	3,462	0	0	1,506	1,856	0	0	0	0	1,856	106	1,750
Week Ago	5,279	0	0	3,705	0	0	1,574	1,662	0	0	0	0	1,662	114	1,548
Year Ago	5,227	0	0	3,422	0	0	1,805	1,799	0	0	0	0	1,799	30	1,769
PADD 5	25,283	0	12,119	6,016	0	0	7,148	2,295	15	0	15	0	2,280	0	2,280
Week Ago	25,110	0	11,993	6,189	0	0	6,928	2,208	20	0	20	0	2,188	0	2,188
Year Ago	25,176	0	11,441	6,572	0	0	7,163	2,204	10	0	10	0	2,194	0	2,194
U.S. TOTAL	203,491	0	49,595	95,496	0	862	57,538	22,860	31	0	31	0	22,829	216	22,613
Week Ago	204,237	0	49,247	97,468	0	639	56,883	23,309	36	0	36	0	23,273	224	23,049
Year Ago	188,728	0	43,820	89,741	0	630	54,537	22,499	40	0	40	0	22,459	180	22,279

*Abbreviations:

RBOB = Reformulated Blendstock for Oxygenate Blending
GTAB = Gasoline Treated as Blendstock

CBOB = Conventional Blendstock for Oxygenate Blending
RFG = Reformulated Gasoline

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GASOLINE: IMPORTS OF FINISHED GASOLINE AND GASOLINE BLENDING COMPONENTS
(Daily averages in thousands of 42-gallon barrels)

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District	Gasoline Blending Components							Finished Gasoline							
	Total	RBOB*		CBOB*	GTAB*		All Other	Total	Reformulated			Conventional			
		For Blending with Ether	For Blending with Alcohol		For RFG*	For Conventional			Total	Blended with Ether	Blended with Alcohol	Non-Oxygenated	Total	Blended With Alcohol	Other Conventional
PADD 1	506	0	367	0	0	28	111	30	0	0	0	0	30	0	30
Week Ago	236	0	80	15	0	110	31	90	0	0	0	0	90	0	90
Avg – Current 4 Weeks	321	0	195	10	0	42	74	78	0	0	0	0	78	0	78
Avg - Year Ago 4 Weeks	503	0	258	33	0	48	164	49	0	0	0	0	49	0	49
PADDs 2 - 4	53	0	0	36	0	0	17	4	0	0	0	0	4	0	4
Week Ago	91	0	0	36	0	0	55	2	0	0	0	0	2	0	2
Avg – Current 4 Weeks	67	0	0	34	0	0	33	3	0	0	0	0	3	0	3
Avg - Year Ago 4 Weeks	40	0	20	11	0	0	9	2	0	0	0	0	2	0	2
PADD 5	0	0	0	0	0	0	0	15	0	0	0	0	15	0	15
Week Ago	0	0	0	0	0	0	0	16	0	0	0	0	16	0	16
Avg – Current 4 Weeks	2	0	0	2	0	0	0	20	0	0	0	0	20	0	20
Avg - Year Ago 4 Weeks	23	0	0	13	0	0	10	1	0	0	0	0	1	0	1
U.S. TOTAL	559	0	367	36	0	28	128	49	0	0	0	0	49	0	49
Week Ago	327	0	80	51	0	110	86	108	0	0	0	0	108	0	108
Avg – Current 4 Weeks	390	0	195	45	0	42	107	101	0	0	0	0	101	0	101
Avg - Year Ago 4 Weeks	565	0	278	56	0	48	183	51	0	0	0	0	51	0	51

*Abbreviations:

RBOB = Reformulated Blendstock for Oxygenate Blending

GTAB = Gasoline Treated as Blendstock

CBOB = Conventional Blendstock for Oxygenate Blending

RFG = Reformulated Gasoline

See Definitional Notes, Copyright and Data Usage Protection Statements on last page

Definitional Notes for API's Weekly Statistical Bulletin, Copyright and Data Usage Protection Statement

GENERAL NOTES

Data published in the Weekly Statistical Bulletin are estimates made by API's Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The Bulletin classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Energy Information Administration of the Department of Energy in their Petroleum Supply Monthly and Petroleum Supply Annual publications.

Data for the corresponding week of the prior year are from the published Bulletin for that week and are not adjusted to reflect subsequently published EIA monthly data. Final monthly data are available in the EIA's Petroleum Supply Annual.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Total stocks of motor gasoline include both finished gasoline (i.e. reformulated or conventional) and gasoline blending components. These two inventory categories are also shown separately. Motor gasoline blending components include straight-run gasolines, alkylate, reformate, etc. and include reformulated blendstock for oxygenate blending (RBOB). Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product.

Distillate inventories published in the API Weekly Statistical Bulletin represent only those which are commercially available. Product inventories that are part of the Federal government's Strategic Reserve are not included.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in thousands of barrels per day) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from EIA or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The compositions of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is divided into the following three areas:

- 1) New England ME, NH, VT, MA, RI, and CT
- 2) Central Atlantic NY, NJ, PA, DE, MD, and DC
- 3) Lower Atlantic VA, WV, NC, SC, GA, and FL

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