

PETROLEUM FACTS AT A GLANCE – March 2011

1. U.S. petroleum imports (crude & products) in February 2011: 10,565,000 barrels per day (February 2010: 11,148,000 b/d). [API]
2. Total imports in February 2011 as a percentage of total domestic petroleum deliveries: 53.6 percent (February 2010: 59.1 percent). [API]
3. Persian Gulf petroleum imports in December 2010 as a percentage of total imports: 14.1 percent (December 2010: 16.2 percent). [DOE]
4. Average price for a barrel of OPEC crude oil for the week ending March 4, 2011: \$104.42 [DOE]
5. Average U.S. refiner acquisition cost in December 2010 for a barrel of crude oil: \$85.65. [DOE]
6. U.S. crude oil production in February 2011: 5,428,000 b/d (of which 645,000 b/d was Alaskan) (February 2010: 5,514,000 b/d). U.S. production of natural gas liquids in February 2011: 2,063,000 b/d (February 2010: 1,979,000 b/d). [API]
7. U.S. marketed natural gas production in December 2010: 63.8 billion cubic feet per day (December 2009: 58.1 billion cf/d). [DOE]
8. U.S. deliveries from primary storage of motor gasoline in February 2011: 9,014,000 b/d (February 2010: 8,651,000 b/d). [API]
9. U.S. deliveries from primary storage of distillate fuel oil (home heating and diesel) in February 2011: 4,015,000 b/d (February 2010: 3,866,000 b/d). [API]
10. Total petroleum products delivered to the domestic market in February 2011: 19,691,000 b/d (February 2010: 18,860,000 b/d). [API]
11. Average active rotary drilling rigs in the U.S. as of March 7, 2011: 1,718 (all-time high of 4,530 announced 12/28/81; record low of 488 announced 4/23/99). (2010 average: 1,541) [Baker Hughes Inc., Houston]