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From: Edmund Baniak
Sent: Saturday, September 12, 2015 9:17 PM
To: 'dc990044@gmail.com'
Subject: API Recommended Practice 1111, 5th Edition
Attachments: 1111_e5 PA.pdf

Dear OTG:

This document is notification that API Recommended Practice 1111, *Design, Construction, Operation, and Maintenance of Offshore Hydrocarbon Pipelines (Limit State Design)*, Fifth Edition, has been published and will be available through our distributors within the next 24 hours.

This information can also be found on our website at: http://www.api.org/publications-standards-and-statistics/standards/whatsnew/publication-updates/new-pipeline-publications/api_rp_1111

Sincerely,

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API Recommended Practice 1111

Design, Construction, Operation, and Maintenance of Offshore Hydrocarbon Pipelines (Limit State Design)

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This recommended practice (RP) sets criteria for the design, construction, testing, operation, and maintenance of offshore steel pipelines used in the production, production support, or transportation of hydrocarbons; that is, the movement by pipeline of hydrocarbon liquids, gases, and mixtures of these hydrocarbons with water. This RP may also be used for water injection pipelines offshore.

The RP also applies to any transportation piping facilities located on a production platform downstream of separation and treatment facilities, including meter facilities, gas compression facilities, liquid pumps, associated piping, and appurtenances.

The design, construction, inspection, and testing provisions of this RP may not apply to offshore hydrocarbon pipelines designed or installed before this latest revision of the RP was issued. The operation and maintenance provisions of this RP are suitable for application to existing facilities.

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