



AMERICAN PETROLEUM INSTITUTE

API Recommended Practice 10B-2

Recommended Practice for Testing Well Cements

SECOND EDITION | APRIL 2013 | 111 PAGES | \$220.00 | PRODUCT NO. G10B202

This standard specifies methods and gives recommendations for the testing of cement slurries and related materials under simulated well conditions.

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Contents

Page

1	Scope	1
2	Normative References	1
3	Terms, Definitions, and Symbols	1
3.1	Terms and Definitions	1
3.2	Symbols	7
4	Sampling	9
4.1	General	9
4.2	Sampling Cement at a Field Location	9
4.3	Sampling Cement Blends at a Blending Facility	9
4.4	Sampling Dry Cement Additives	9
4.5	Sampling Liquid Cement Additives	9
4.6	Sampling Mixing Water	9
4.7	Shipping and Storage	9
4.8	Sample Preparation Prior to Testing	11
4.9	Sample Disposal	11
5	Preparation of Slurry	11
5.1	General	11
5.2	Apparatus	11
5.3	Procedure	13
5.4	Test Fluid Conditioning	21
6	Determination of Slurry Density	22
6.1	Apparatus	22
6.2	Procedure	22
7	Well-simulation Compressive-strength Tests	24
7.1	General	24
7.2	Sampling	24
7.3	Apparatus	24
7.4	Procedure	25
7.5	Determination of Cement Compressive Strength at the Top of a Long Cement Column	28
8	Non-destructive Sonic Determination of Compressive Strength of Cement	34
8.1	General	34
8.2	Apparatus	34
8.3	Sampling	34
8.4	Preparation of Slurry	34
8.5	Procedure	34
8.6	Curing Time	34
8.7	Curing Schedules	34
8.8	Data Reporting	35
9	Well-simulation Thickening Time Tests	35
9.1	General	35
9.2	Apparatus and Material	35
9.3	Test Procedure	37
9.4	Determination of Test Schedule	39

Contents

	Page
10 Static Fluid-loss Tests	48
10.1 General	48
10.2 Apparatus	49
10.3 Safety	50
10.4 Performing Static Fluid-loss Test Using Non-stirred Fluid-loss Cell	50
10.5 Performing a Static Fluid-loss Test Using Stirred Fluid-loss Apparatus	54
10.6 Fluid-loss Results and Reporting	57
11 Determination of Rheological Properties and Gel Strength Using a Rotational Viscometer	59
11.1 General	59
11.2 Apparatus	59
11.3 Calibration	63
11.4 Determination of Rheological Properties	63
11.5 Determination of Gel Strength	65
11.6 Characterization of Rheological Behavior	65
12 Well-simulation Slurry Stability Tests	66
12.1 Introduction	66
12.2 Slurry Mixing and Conditioning	66
12.3 Free-fluid Test with Heated Static Period	66
12.4 Free-fluid Test with Static Period at Ambient Temperature	70
12.5 Sedimentation Test	70
13 Compatibility of Wellbore Fluids	75
13.1 General	75
13.2 Preparation of Test Fluids	75
13.3 Rheological Properties	77
13.4 Thickening Time	78
13.5 Compressive Strength	78
13.6 Solids Suspension and Static Gel Strength	78
13.7 Spacer Surfactant Screening Test (SSST)	80
13.8 Interpretation	82
14 Pozzolans	84
14.1 General	84
14.2 Types of Pozzolan	85
14.3 Physical and Chemical Properties	85
14.4 Slurry Calculations	86
14.5 Bulk Volume of a Blend	88
15 Test Procedure for Arctic Cementing Slurries	88
15.1 General	88
15.2 Preparation of Cement Slurry	88
15.3 Fluid Fraction	88
15.4 Thickening Time	89
15.5 Compressive Strength	89
15.6 Strength After Freeze-thaw Cycling at Atmospheric Pressure	89

Contents

Page

Annex A (normative) Procedure for Preparation of Large Slurry Volumes	91
Annex B (normative) Calibration and Verification of Well Cement Testing Equipment	93
Annex C (normative) Alternative Apparatus for Well-simulation Thickening-time Tests	106
Annex D (informative) Cementing Temperatures and Schedules	109
Bibliography	111

Figures

1 Commonly Used Sampling Devices	10
2 Example of Common Mixing Device	12
3 Common Blade Assembly	12
4 Common Pressurized Fluid Density Balance	23
5 Common Pressurized Fluid Density Balance	24
6 Diagram of Mold Preparation	27
7 Typical Pressurized Consistometer	37
8 Typical Hesitation Squeeze Pressure and Temperature Schedule	46
9 Common High-temperature, High-pressure, Nonstirred Fluid-loss Cell Bodies	51
10 Common Screwed-cap Type, High-temperature, High-pressure, Double-ended Fluid-loss Cell	51
11 Common Stirred Fluid-loss Apparatus	54
12 Cell and Components of Common Stirred Fluid-loss Apparatus	55
13 Typical Rotational Viscometer Schematic	60
14 Rotor and Bob Dimensions (R1-B1)	61
15 Typical Sedimentation Tube	71
16 Compatibility Testing Flowchart	76
17 Typical Conductivity Titration vs Fresh Water Spacer Volume Percent in SSST Apparatus	84
A.1 Example of a Common Cement-mixing Device for Large Volumes.	91
B.1 Worn Blade (right) Compared to a New One (left)	97
B.2 Common Calibrating Device for Pressurized Consistometer Potentiometer.	102
B.3 Fixture for Calibration of Upper Density Range.	104
C.1 Alternative Consistometer Design for Well-Simulation Thickening Time, Example 1	107
C.2 Alternative Consistometer Design for Well-simulation Thickening Time, Example 2.	108

Tables

1 Symbols	7
2 Well-simulation Test Schedules for Curing Compressive Strength Specimens (SI).	30
3 Well-simulation Test Schedules for Curing Compressive Strength Specimens (USC).	32
4 Vapor Pressure and Volume Expansion of Water at Temperatures Between 100 °C (212 °F) and 316 °C (600 °F)	52
5 Fluid-loss Results Reporting Form	58
6 Dimensions of Rotors and Bobs	60
7 Shear Rate for Rotor-Bob Combinations	62
8 Shear Stress per Degree of Dial Deflection	62

Contents

	Page
9 Maximum Shear Stress for Various Configurations (300° Maximum Deflection)	62
10 Example Rheological Data Report.	64
11 Optional Free Fluid and Sedimentation Results-report Form	73
12 Mixtures for Testing.	77
13 Rheological Compatibility of Mud, Cement Slurry, and Spacer.	79
B.1 Equipment Calibration Requirements.	93
B.2 Calibration and Verification of Well Cement Testing Equipment.	94
B.3 Rheometer Calibration	100
B.4 Slurry Consistency vs Equivalent Torque (for Potentiometer with Radius of 52 mm ±1 mm)	102
D.1 T_{PBHC} for Casing and Liner Well-simulation Tests	109
D.2 T_{PSP} for Squeeze-cementing Well-simulation Tests	110