



API RP 19B Section II Perforator System Registration Witness Report

REVISION 1 | FM-3062

WITNESS USE ONLY

Total Number of Tests Witnessed: _____

Total Number of Days: _____

Witness Name: _____

Witness Signature: _____

Date: _____

Company Representative Name: _____

Signature: _____

Date: _____

Facility Name: _____

Facility ID: _____





PUBLISHED DATA SHEET

1. General

1-Location (City, State, Country)
2-Quantity of Charges
3-Method of Sealing and Marking

2. Target Configuration

4-Comments

3. Target Properties

5-Comments

4. Witness Information

6-Name	7-Signature	Date
--------	-------------	------

TEST SERIES DATA SHEET

1. General

1-Location (City, State, Country)

2. Pre-Test Measurements

2-Scale Calibration Date and Precision of the Scale
3-Record the Calibration Date of the Vacuum Gage

3. Target Configuration (1500 PSI)

	Target 1	Target 2	Target 3	Target 4
4-Drying Temperature				
5-Target Weight, Time and Date 24 hours prior to Drying End Time				
6-Time and Date Saturating Fluid First Admitted				
7-Time and Date 1mmHG was achieved				
8-Time and Date Target First Determined to be Saturated				



4. Test Setup (1500 PSI)

	Target 1	Target 2	Target 3	Target 4
9-Standoff				
10-Scallop Plate Thickness				
11-Fluid Clearance				
12-Fluid Type				
13-Casing Plate Thickness				
14-Casing Plate Diameter or Square Dimensions				
15-Cement Thickness				
16-Cement Diameter				
17-Type of Cement				
18-Date Cement was Poured				

5. Test Performance and Post-Test Measurement Data (1500 PSI)

19-Comments

6. Test Conditions (1500 PSI)

20-Pressure Gage Values	
21-Pore Pressure to Ambient with at Least 0.075in. ID Tubing	22-Calibration Date of Pressure Gage

7. Data Recording (1500 PSI)

23-Comments

8. Target Configuration (5500 PSI)

	Target 1	Target 2	Target 3	Target 4
4-Drying Temperature				
5-Target Weight, Time and Date 24 hours prior to Drying End Time				
6-Time and Date Saturating Fluid First Admitted				
7-Time and Date 1mmHG was achieved				
8-Time and Date Target First Determined to be Saturated				



9. Test Setup (5500 PSI)

	Target 1	Target 2	Target 3	Target 4
9-Standoff				
10-Scallop Plate Thickness				
11-Fluid Clearance				
12-Fluid Type				
13-Casing Plate Thickness				
14-Casing Plate Diameter or Square Dimensions				
15-Cement Thickness				
16-Cement Diameter				
17-Type of Cement				
18-Date Cement was Poured				

10. Test Performance and Post-Test Measurement Data (5500 PSI)

19-Comments

11. Test Conditions (5500 PSI)

20-Pressure Gage Values	
21-Pore Pressure to Ambient with at Least 0.075in. ID Tubing	22-Calibration Date of Pressure Gage

12. Data Recording (5500 PSI)

23-Comments

13. Target Configuration (9500 PSI)

	Target 1	Target 2	Target 3	Target 4
4-Drying Temperature				
5-Target Weight, Time and Date 24 hours prior to Drying End Time				
6-Time and Date Saturating Fluid First Admitted				
7-Time and Date 1mmHG was achieved				
8-Time and Date Target First Determined to be Saturated				



14. Test Setup (9500 PSI)

	Target 1	Target 2	Target 3	Target 4
9-Standoff				
10-Scallop Plate Thickness				
11-Fluid Clearance				
12-Fluid Type				
13-Casing Plate Thickness				
14-Casing Plate Diameter or Square Dimensions				
15-Cement Thickness				
16-Cement Diameter				
17-Type of Cement				
18-Date Cement was Poured				

15. Test Performance and Post-Test Measurement Data (9500 PSI)

19-Comments

16. Test Conditions (9500 PSI)

20-Pressure Gage Values	
21-Pore Pressure to Ambient with at Least 0.075in. ID Tubing	22-Calibration Date of Pressure Gage

17. Data Recording (9500 PSI)

23-Comments



American
Petroleum
Institute

API Witness Report - Perforator Witness Registration

Use this page and copies of this page to document additional comments, concerns and / or remarks.