American Petroleum Institute

The macroeconomic impacts of a US carbon price

E3-US modeling results

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Methodology

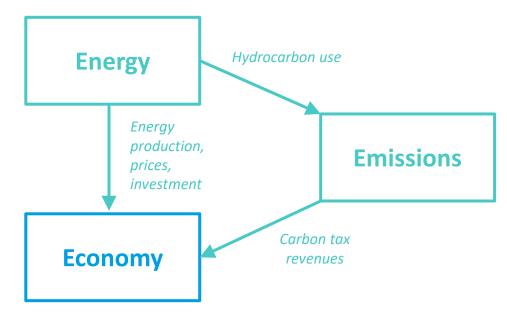




Role of E3-US

- E3 modeling captures interactions between economyenergy-environment
- In this project, energy modeling was conducted separately by Evolved Energy Research (EER) using PATHWAYS-RIO model
- E3-US uses inputs from PATHWAYS-RIO to capture the macroeconomic impacts of the carbon price scenario
 - Some inputs from API-NEMS were also used where these are not covered in PATHWAYS-RIO

PATHWAYS-RIO



E3-US

Input assumptions for economic modeling

Reference case inputs:

- Macroeconomic aggregates aligned to API-NEMS forecast
- Energy system forecast aligned to PATHWAYS-RIO

Carbon price scenario inputs:

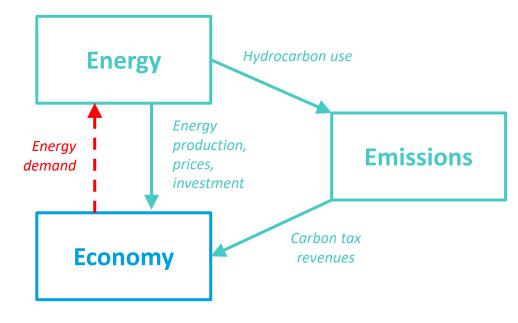
- Energy system: production, use, prices, investment
- Carbon revenues
- We model energy-economy linkages with E3-US to estimate macroeconomic outcomes

Scenario	Input	OnLocation (API-NEMS)	Evolved (PATHWAYS- RIO)
IRA reference case	Macroeconomy: GDP, population, employment	х	
	Energy use		Х
	Energy prices		х
	Energy production		х
Carbon price scenario	Energy use		X
	Energy prices		X
	Energy production		Х
	Carbon revenues		Х
	Energy investment - Supply-side		Х
	Energy investment - Demand-side	x	

Rebound effect

- Our approach involved a soft-linkage with the PATHWAYS-RIO model
 - We model energy -> economy feedbacks
 - But <u>not</u> economy -> energy feedbacks
- We do not capture the potential rebound effect if economic impacts are positive
 - EER did not model recycling of carbon revenues into the economy

PATHWAYS-RIO



E3-US

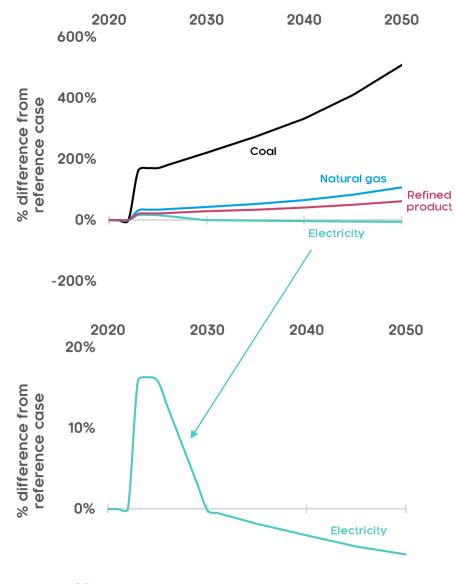
Inputs





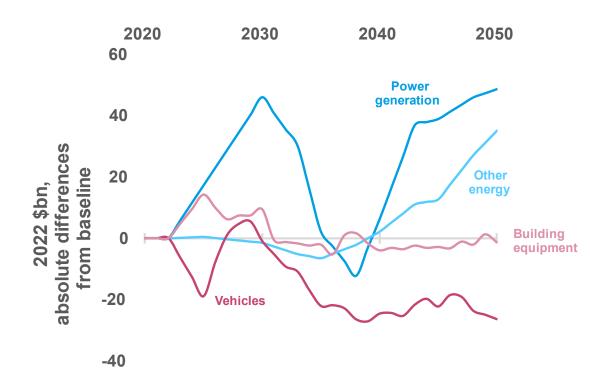
Inputs – Energy prices

- Carbon pricing increases energy prices for emissionsintensive energy sources
 - Coal prices are impacted more strongly than refined fuels/natural gas
 - However more refined fuels/natural gas are consumed than coal, so price increases in these fuels have a larger impact on the economy
- Electricity prices change with technology shift in power generation sector
 - Higher in short run: reliance on fossil fuels
 - Lower in long run: adoption of renewables and CCS, with negative emissions via BECCS
 - The estimate of lower electricity prices from 2030 onwards is a key driver to the economic modeling results



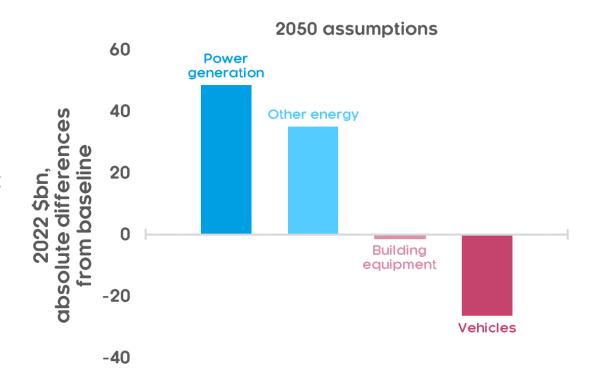
Inputs – Investment

- Supply-side investment assumptions from PATHWAYS-RIO
 - Carbon price incentivizes earlier investment in clean power generation than in IRA reference case
 - Carbon price incentivises continued investment in energy sectors (biofuels, synthetic fuels, electrolysis) after expiry of IRA subsidies
- Demand-side investment assumptions from API-NEMS (not covered in PATHWAYS-RIO)
 - Lower investment in vehicles in long run, as R&D measures push down vehicle costs
 - Earlier investment in building equipment (e.g. solar PV, insulation)



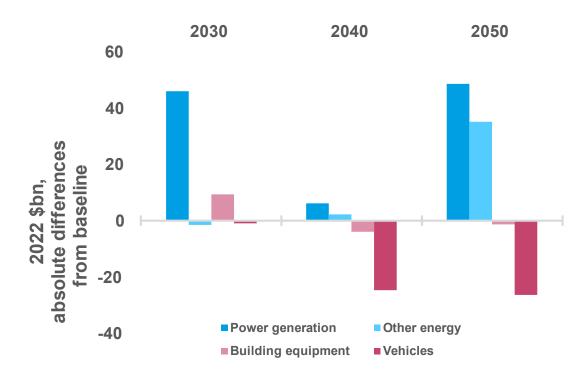
Inputs – Investment

- Supply-side investment assumptions from PATHWAYS-RIO
 - Carbon price incentivizes larger investment in clean power generation and other energy sectors (biofuels, synthetic fuels, electrolysis) than in IRA reference case
- Demand-side investment assumptions from API-NEMS (not covered in PATHWAYS-RIO)
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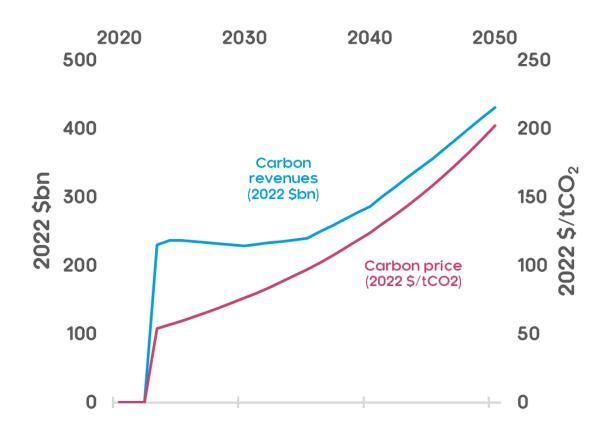
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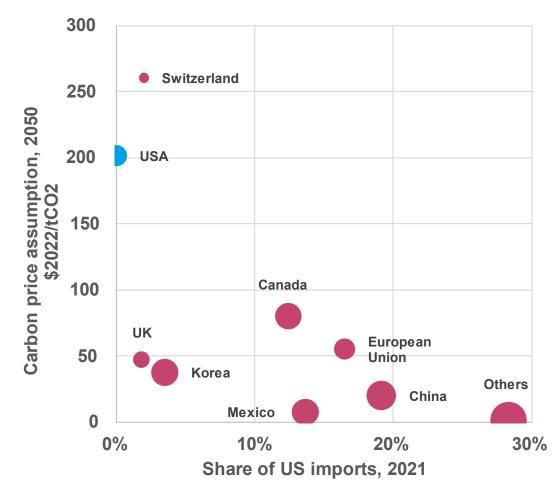
Inputs – Carbon revenues

- Carbon revenues reach over \$200bn annually by 2023, and over \$400bn annually by 2050
- We assume 50% of revenues are redistributed to households
- Remaining 50% is allocated to investments in lowemissions technology
 - 7.5% on energy R&D
 - 42.5% on investments in energy sector (technology rollout)



Inputs – Carbon border adjustment

- Carbon border adjustment (CBA) is based on three factors:
 - Carbon price difference between US and trade partner*
 - Emissions intensity of the sector in the trade partner*
 - Trade partner's share of US imports of the sector's goods**
- Lower carbon price in trade partner (relative to the US) and higher trade partner emissions intensity lead to larger import tariff



Note: Bubble size represents relative emissions intensity of country's output in 2050, according to E3ME baseline.

^{*} Assumption taken from E3ME baseline

^{**} Assumption taken from historical shares in 2021

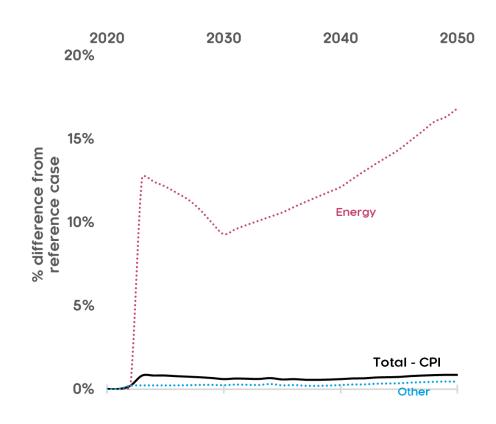
Modeling Results





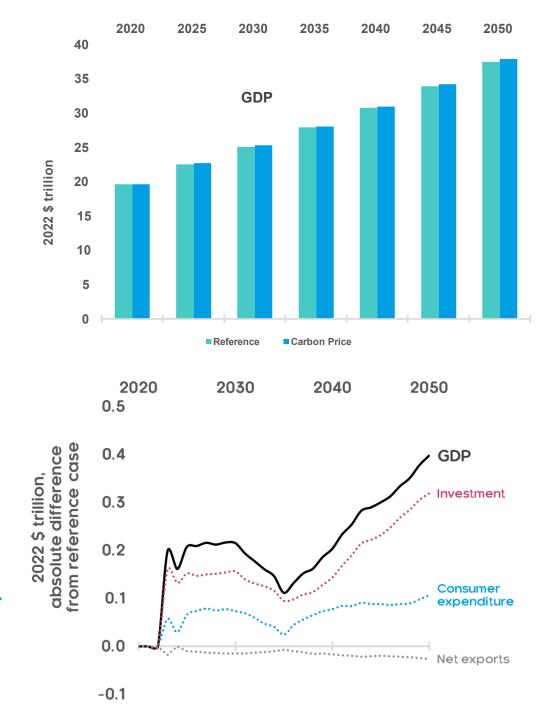
Economic Impact Modeling Results – Consumer prices

- Carbon pricing drives higher energy prices, and modestly higher consumer prices overall
- Energy price rises are muted by long-run fall in electricity price (relative to reference case)
- CPI impact is muted by relatively low energy share of consumer expenditure (~4%)



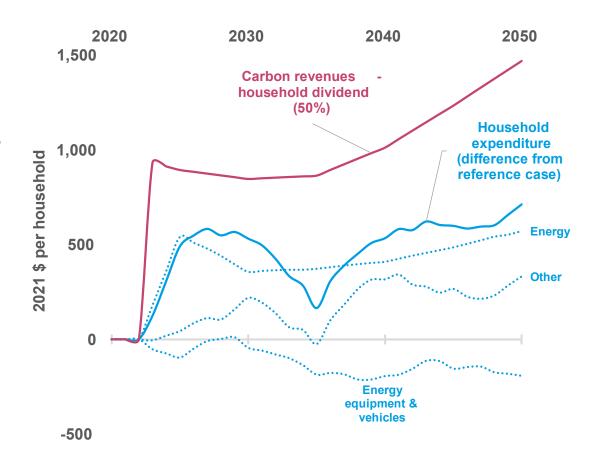
Economic Impact Results - GDP

- Introducing a carbon price in the US would have a modest beneficial impact on GDP, reaching about \$200 billion higher than the reference case annually by 2050 (+1%)
- The GDP impact is mostly driven by the energy investment inputs, especially in power generation
- A similarly large impact can be seen from higher consumer expenditure, due to the recycled carbon revenues boosting household income
- Net exports fall somewhat, due to higher imports from the additional consumer demand
- These stimulus effects outweigh the negative impact of higher energy prices



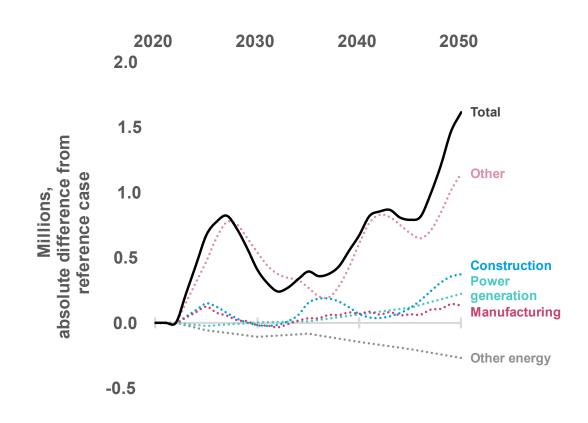
Economic Impact Results – Household expenditure

- The household dividend from carbon revenues (50% of total revenues) is larger than the increase in household energy expenditure, producing net savings for households
- Lower spending on energy equipment and vehicles creates additional savings for consumers
- Some of these savings are spent on other consumer products and services
- Real household income, expenditures and savings are therefore higher than in the reference case, despite the increase in energy prices



Economic Impact Results – Employment

- Aggregate employment increases across the US relative to the reference case by around 1.6m by 2050
- There is a sectoral shift from the transition, away from fossil fuel sectors and towards clean energy and other sectors.
 - Power generation sees an increase in employment, to meet a large increase in electricity demand
 - Other energy sectors see a fall in employment, including coal, oil, and gas
 - Construction also sees large employment gains due to higher fixed investment
 - The largest employment gains come from indirect impacts on other manufacturing and services sectors, in response to higher economic demand more generally



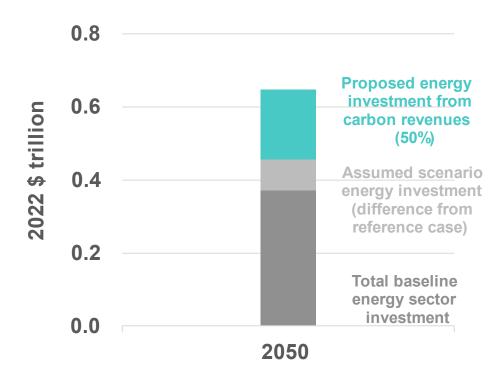
Note: "Other" includes employment in farming, forestry, and services sectors.

Sensitivity case – Use of carbon revenues



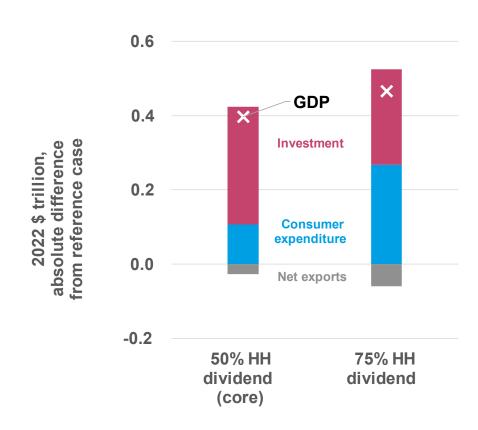
Sensitivity case – Use of carbon revenues

- Core scenario policy framework (50% of revenues to energy investment/R&D) may represent a rigid and unrealistic approach, given a scenario with \$200bn+ annual revenues to spend
- Such a large additional investment would have a significant impact on energy system, which we do not capture



Sensitivity case – Use of carbon revenues

- Splitting revenues 75:25 between households and energy investment may be a more realistic approach, with greater capacity of households to absorb funds
- This adjustment would alter the pattern of GDP impacts
 - Larger GDP impacts overall
 - Larger relative contribution of consumer expenditure



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