

Leak Detection Workshop

April 26-27, 2017 | Hyatt Regency Hill Country | San Antonio, Texas | www.api.org

**as of date – March 15, 2017 | Agenda subject to change*

Wednesday, April 26, 2017

- 1:30 pm – 1:45 pm **Welcome, Antitrust & Workshop Overview & Safety Moment**
Stuart Saulters, Policy Advisor, API
- 1:45 pm – 2:15 pm **Keynote**
Todd Denton, President, Phillips66 Pipeline
- 2:35 pm – 3:00 pm **API Strategic Plan on Leak Detection, API RP 1175 Overview, and Team Implementation Goals Overview**
Doug Sauer, Manager, Logistics Services, Phillips66 Pipeline
- 2:45 pm – 3:00 pm **Gap Analysis & Baseline Assessment Summary**
Marieli Romero, Quality & Compliance Engineer – LP Control Center & Leak Detection Engineering, TransCanada
- 3:00 pm – 3:30 pm **Break**
- 3:30 pm – 4:00 pm **PHMSA Update on latest Leak Detection Regulations and Initiatives, as well as Gaps Seen**
Alan Mayberry, Associate Administrator for Pipeline Safety, USDOT/PHMSA
- 4:00 pm – 5:15 pm **Executive Panel – Culture and Strategy**
Moderator: Donny Chiasson, SCADA Supervisor, LOOP LLC
Robert Morgan, Pipeline RISK Management, Regional Manager, North America, Chevron Pipe Line
Panel:
Dan Nerbonne, Executive Vice President of Operations and Engineering, Plains All- American Pipeline
Tom Shaw, President, LOOP LLC
Greg Smith, President, Shell Pipeline
Jan Hayes, Associate Professor, RMIT University
- 5:30 pm – 7:00 pm **Reception**

Thursday, April 27, 2017

- 8:00 am – 8:10 am **Welcome and Antitrust & Workshop Overview**
Rick Bishop, Senior Advisor, Regulatory Compliance, Buckeye
Stuart Saulters, Policy Advisor, API
- 8:10 am – 9:30 am **Risk Management and Selection of Leak Detection Methods and Technologies**
Moderator: Phil Martin, MBA, JSP, Supervisor, Leak Detection CPM Maintenance
Now, more than ever, there are many leak detection methods available to pipeline operators, however, selecting the right mix of leak detection can be a daunting task. This session explores some of the risk analysis tools available to help pipeline operators make this fundamental, but gut wrenching, decision. We invite you to come on in, as we share the real life journeys of both large and small pipeline operators. After all where's the risk?

Risk Management – It seems easy but where do I start? And how much leak detection is enough?

Topic 1: Spill Risk Metrics and Management in an API 1175 LDP Context

Topic 2: Magellan's Process of Improving Integration with Leak Detection and their Integrity Management Plan

Topic 3: Leak Detection Technology Selection using a Risk-Based Approach

Panel: Philip Carpenter, President, Great Sky River Enterprises, LLC
Robert Craig, Supervisor, Operations Control and Applications, Magellan Midstream Partners
Nikos Salmatanis, Leak Detection Specialist, Chevron Pipe Line Company

9:30 am – 10:00 am

Break

10:00 am – 11:30 am

Open Session

Performance Targets, Metrics and KPI's; Roles, Responsibilities and Training, Maintenance; Leak Detection System; Program Evaluation; Ongoing Improvement

The following topics will be discussed in this open session, which will allow for engagement amongst peers. Come prepared with your questions and your input on how your company may have found success: Performance Targets, Metrics and KPI's; Roles, Responsibilities and Training, Maintenance; Leak Detection System; Program Evaluation; Ongoing Improvement

Moderators: Jason Dalton, Pipeline Hydraulics Supervisor, Marathon Pipeline
Rick Bishop, Senior Advisor, Regulatory Compliance, Buckeye

11:30 am – 11:45 am

Closing Remarks

Upcoming API workshops, booklets, website, surveys, etc., Expected industry progress in Q2 & Q3 2017

Doug Sauer, Manager, Logistics Services, Phillips66 Pipeline