

**API**

1220 L Street, NW  
Washington, DC 20005

# Weekly Statistical Bulletin

**STATISTICS DEPARTMENT**

Volume: 93 Number: 35

For Week Ending: August 31, 2012

**SUMMARY**

(In thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)  
(All data are estimates made by the API, based on data received from reporting companies)

	<b>Current Week Ending: 08/31/2012</b>	<b>Last Week Ending: 08/24/2012</b>	<b>Last Year Week Ending 09/02/2011</b>	<b>Change From Last Week</b>	<b>Change From Last Year</b>
<b>REFINERY OPERATIONS</b>					
<b>Input to Crude Distillation</b>	14,999	15,668	15,163	- 669	- 164
<b>Operable Capacity</b>	17,231	17,231	17,699	0	- 468
<b>Percent Operated</b>	87.1	90.9	85.7		
<b>MOTOR GASOLINE</b>					
<b>Total Motor Gasoline Production</b>	9,045	9,138	9,316	- 93	- 271
<b>Total Motor Gasoline Stocks</b>	201,841	204,124	209,927	-2,283	-8,086
Total Finished Gasoline Stocks	49,185	50,234	56,757	-1,049	-7,572
Blending Component Stocks	152,656	153,890	153,170	-1,234	- 514
<b>JET Kerosine</b>					
<b>Total Jet Kerosine Production</b>	1,534	1,594	1,484	- 60	50
<b>Total Jet Kerosine Stocks</b>	42,082	41,648	44,444	434	-2,362
<b>DISTILLATE FUEL OIL</b>					
<b>Total Distillate Production</b>	4,396	4,710	4,640	- 314	- 244
<b>Total Distillate Stocks</b>	126,360	126,492	157,060	- 132	-30,700
<b>RESIDUAL FUEL OIL</b>					
<b>Total Residual Fuel Production</b>	462	488	543	- 26	- 81
<b>Total Residual Fuel Stocks</b>	34,011	33,580	36,840	431	-2,829
<b>IMPORTS</b>					
<b>Crude Oil Imports</b>	7,898	9,584	8,978	-1,686	-1,080
<b>Product Imports</b>	1,975	1,576	1,432	399	543
<b>CRUDE OIL STOCKS</b>	359,306	366,512	349,208	-7,206	10,098
<b>CRUDE SUPPLY BALANCE</b>	-400				

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STATISTICS DEPARTMENT

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**U.S. INDUSTRY OPERATIONS**  
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Inputs	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	5,738	882	882	1,093	80.7
Appal. No. 1	150	90	91	95	95.8
<b>PADD 1 TOTAL</b>	<b>5,888</b>	<b>972</b>	<b>973</b>	<b>1,188</b>	<b>81.9</b>
Week Ago	5,430	943	952	1,188	80.1
Year Ago	4,642	849	884	1,580	56.0
IN, IL, KY	2,451	2,128	2,182	2,356	92.6
MN, WI, ND, SD	746	439	441	449	98.2
OK, KS, MO	910	810	831	860	96.6
<b>PADD 2 TOTAL</b>	<b>4,107</b>	<b>3,377</b>	<b>3,454</b>	<b>3,665</b>	<b>94.2</b>
Week Ago	4,214	3,490	3,520	3,665	96.0
Year Ago	4,016	3,090	3,143	3,721	84.5
Inland TX	864	601	608	668	91.0
TX Gulf Coast	3,991	3,961	3,963	4,095	96.8
LA Gulf Coast	2,874	2,380	2,424	3,578	67.8
N. LA and AR	223	191	200	243	82.3
NM	160	135	139	143	97.2
<b>PADD 3 TOTAL</b>	<b>8,112</b>	<b>7,268</b>	<b>7,334</b>	<b>8,727</b>	<b>84.0</b>
Week Ago	8,502	7,934	8,000	8,727	91.7
Year Ago	8,331	7,811	7,983	8,646	92.3
<b>PADD 4 TOTAL</b>	<b>648</b>	<b>620</b>	<b>622</b>	<b>624</b>	<b>99.7</b>
Week Ago	593	581	583	624	93.4
Year Ago	570	542	555	624	88.9
<b>PADD 5 TOTAL</b>	<b>3,934</b>	<b>2,484</b>	<b>2,616</b>	<b>3,027</b>	<b>86.4</b>
Week Ago	4,018	2,460	2,613	3,027	86.3
Year Ago	3,589	2,283	2,598	3,128	83.1
<b>U.S. TOTAL</b>	<b>22,689</b>	<b>14,721</b>	<b>14,999</b>	<b>17,231</b>	<b>87.1</b>
Week Ago	22,753	15,408	15,668	17,231	90.9
Year Ago	21,148	14,575	15,163	17,699	85.7

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## U.S. PRODUCTION OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

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District	Finished Motor Gasoline			Kerosine Jet Fuel			Distillate Fuel by Sulfur Level					Residual Fuel
	Total	Reformulated	Conventional	Total	Commercial Spec	Military Spec	Total	≤ 500 ppm			> 500 ppm	
								Total	≤ 15 ppm	Other		
East Coast	1,836	1,226	610	38	38	0	331	197	197	0	134	44
Appal. No. 1	1,166	19	1,147	0	0	0	31	31	31	0	0	1
<b>PADD 1 TOTAL</b>	<b>3,002</b>	<b>1,245</b>	<b>1,757</b>	<b>38</b>	<b>38</b>	<b>0</b>	<b>362</b>	<b>228</b>	<b>228</b>	<b>0</b>	<b>134</b>	<b>45</b>
Week Ago	2,928	1,199	1,729	37	37	0	362	223	223	0	139	57
Year Ago	2,602	1,200	1,402	74	74	0	314	170	152	18	144	67
IN, IL, KY	1,406	273	1,133	178	178	0	567	540	540	0	27	10
MN, WI, ND, SD	427	47	380	57	56	1	192	191	187	4	1	6
OK, KS, MO	429	24	405	40	32	8	289	281	276	5	8	1
<b>PADD 2 TOTAL</b>	<b>2,262</b>	<b>344</b>	<b>1,918</b>	<b>275</b>	<b>266</b>	<b>9</b>	<b>1,048</b>	<b>1,012</b>	<b>1,003</b>	<b>9</b>	<b>36</b>	<b>17</b>
Week Ago	2,298	360	1,938	258	237	21	1,089	1,056	1,048	8	33	32
Year Ago	2,563	338	2,225	242	206	36	994	906	840	66	88	42
Inland TX	471	243	228	40	28	12	229	229	229	0	0	8
TX Gulf Coast	683	181	502	398	349	49	1,190	1,159	1,136	23	31	99
LA Gulf Coast	260	13	247	292	277	15	754	639	579	60	115	139
N. LA and AR	57	0	57	7	1	6	76	76	76	0	0	0
NM	452	0	452	0	0	0	46	42	42	0	4	9
<b>PADD 3 TOTAL</b>	<b>1,923</b>	<b>437</b>	<b>1,486</b>	<b>737</b>	<b>655</b>	<b>82</b>	<b>2,295</b>	<b>2,145</b>	<b>2,062</b>	<b>83</b>	<b>150</b>	<b>255</b>
Week Ago	2,013	433	1,580	794	726	68	2,526	2,409	2,269	140	117	283
Year Ago	2,169	414	1,755	834	737	97	2,629	2,440	1,966	474	189	297
<b>PADD 4 TOTAL</b>	<b>298</b>	<b>0</b>	<b>298</b>	<b>22</b>	<b>19</b>	<b>3</b>	<b>195</b>	<b>193</b>	<b>192</b>	<b>1</b>	<b>2</b>	<b>15</b>
Week Ago	318	0	318	29	25	4	200	196	194	2	4	15
Year Ago	293	0	293	28	22	6	204	204	204	0	0	10
<b>PADD 5 TOTAL</b>	<b>1,560</b>	<b>1,072</b>	<b>488</b>	<b>462</b>	<b>419</b>	<b>43</b>	<b>496</b>	<b>467</b>	<b>454</b>	<b>13</b>	<b>29</b>	<b>130</b>
Week Ago	1,581	1,071	510	476	442	34	533	484	462	22	49	101
Year Ago	1,689	1,065	624	306	291	15	499	437	397	40	62	127
<b>U.S. TOTAL</b>	<b>9,045</b>	<b>3,098</b>	<b>5,947</b>	<b>1,534</b>	<b>1,397</b>	<b>137</b>	<b>4,396</b>	<b>4,045</b>	<b>3,939</b>	<b>106</b>	<b>351</b>	<b>462</b>
Week Ago	9,138	3,063	6,075	1,594	1,467	127	4,710	4,368	4,196	172	342	488
Year Ago	9,316	3,017	6,299	1,484	1,330	154	4,640	4,157	3,559	598	483	543

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**STOCKS OF SELECTED PRODUCTS**  
(In thousands of 42-gallon barrels)

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District	Motor Gasoline					Blending Components	Kerosine Jet Fuel	Distillate Fuel by Sulfur Level					Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline			Total			≤ 500 ppm			> 500 ppm			
		Total Finished	Reformulated	Conventional				Total	≤ 15 ppm	Other				
New England	3,126	98	5	93	3,028	562	7,050	1,389	1,380	9	5,661	705	0	
Central Atlantic	26,511	3,864	10	3,854	22,647	4,273	24,105	10,704	10,259	445	13,401	6,996	5,637	
Lower Atlantic	20,800	2,681	4	2,677	18,119	6,030	11,709	10,162	9,967	195	1,547	1,748	332	
<b>PADD 1 Total</b>	50,437	6,643	19	6,624	43,794	10,865	42,864	22,255	21,606	649	20,609	9,449	5,969	
Week Ago	51,095	7,592	18	7,574	43,503	10,700	42,584	22,581	21,935	646	20,003	8,968	5,602	
Year Ago	54,759	9,829	139	9,690	44,930	12,207	61,373	29,254	25,127	4,127	32,119	11,762	4,843	
<b>PADD 2 Total</b>	48,892	21,879	0	21,879	27,013	7,906	29,649	28,650	27,487	1,163	999	1,444	14,275	
Week Ago	48,411	21,364	0	21,364	27,047	7,855	29,731	28,772	27,574	1,198	959	1,267	14,665	
Year Ago	46,156	20,322	0	20,322	25,834	7,122	27,734	25,689	24,473	1,216	2,045	1,559	14,236	
<b>PADD 3 Total</b>	68,782	13,260	44	13,216	55,522	13,567	38,475	33,529	30,506	3,023	4,946	18,307	41,366	
Week Ago	70,626	13,140	84	13,056	57,486	13,694	39,287	33,175	30,123	3,052	6,112	18,658	42,276	
Year Ago	74,819	18,195	10	18,185	56,624	14,141	52,366	45,617	40,839	4,778	6,749	17,057	42,554	
<b>PADD 4 Total</b>	6,481	3,935	0	3,935	2,546	559	3,242	3,082	3,019	63	160	221	3,286	
Week Ago	6,590	4,108	0	4,108	2,482	569	3,291	3,137	3,067	70	154	210	3,401	
Year ago	6,150	4,248	0	4,248	1,902	708	3,373	3,151	2,994	157	222	310	3,391	
<b>PADD 5 Total</b>	27,249	3,468	19	3,449	23,781	9,185	12,130	10,888	10,168	720	1,242	4,590	17,053	
Week Ago	27,402	4,030	10	4,020	23,372	8,830	11,599	10,470	9,670	800	1,129	4,477	17,329	
Year Ago	28,043	4,163	0	4,163	23,880	10,266	12,214	10,980	10,091	889	1,234	6,152	17,149	
<b>U.S. Total</b>	201,841	49,185	82	49,103	152,656	42,082	126,360	98,404	92,786	5,618	27,956	34,011	81,949	
Week Ago	204,124	50,234	112	50,122	153,890	41,648	126,492	98,135	92,369	5,766	28,357	33,580	83,273	
Year Ago	209,927	56,757	149	56,608	153,170	44,444	157,060	114,691	103,524	11,167	42,369	36,840	82,173	

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**CRUDE OIL: PRODUCTION, IMPORTS, AND STOCKS**

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**ESTIMATED CRUDE OIL PRODUCTION** (Daily averages in thousands of 42-gallon barrels)

	PADDs 1-4	PADD 5	U.S.
Current Week	5,192	1,062	6,254
Week Ago	5,192	1,062	6,254
Year Ago	4,010	1,130	5,140
EIA Latest Monthly (05/12)	5,147	1,116	6,263
EIA Year Ago Monthly (08/11)	4,618	1,136	5,754

**CRUDE OIL IMPORTS** (Daily averages in thousands of 42-gallon barrels)

	Total						Canadian		
	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5	US	PADDs 1-4	PADD 5	U.S.
Current Week	1,222	1,330	4,092	234	1,020	7,898	1,812	199	2,011
1 Week Ago	1,040	1,525	5,534	283	1,202	9,584	1,959	181	2,140
2 Weeks Ago	1,114	1,554	4,454	281	766	8,169	2,102	150	2,252
Year Ago	920	1,295	5,474	285	1,004	8,978	1,779	219	1,998

**CRUDE OIL STOCKS BY LOCATION** (In thousands of 42-gallon barrels)

	PADD 1	PADD 2		PADD 3	PADD 4	PADD 5		U.S.
		Total	Cushing, OK			Total	Alaskan in Transit by Water	
Current Week	11,297	103,473	44,879	175,440	16,093	53,003	3,260	359,306
Week Ago	10,723	103,820	44,821	183,004	15,762	53,203	2,500	366,512
Year Ago	11,179	97,346	32,660	176,786	15,034	48,863	4,094	349,208

**CRUDE OIL SUPPLY BALANCE** (Daily averages in thousands of 42-gallon barrels)

Current Week	-400
2011 Average	- 276
2011 positive average	492
2011 negative average	- 558

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**IMPORTS OF PETROLEUM PRODUCTS**  
(Daily averages in thousands of 42-gallon barrels)

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District	Motor Gasoline				Kero- sine Jet Fuel	Distillate Fuel by Sulfur Level					Residual Fuel	LPGs	Un- finished Oils	Other	Total	
	Finished Motor Gasoline			Blending Com- ponents		Total	≤ 500 ppm			> 500 ppm						
	Total	Refor- mulated	Conven- tional				Total	≤ 15 ppm	Other	Total						> 2000 ppm
New England	4	0	4	240	2	55	49	49	0	6	0	0	16	1	4	322
Central Atlantic	5	0	5	470	0	61	10	10	0	51	15	189	46	1	156	928
Lower Atlantic	0	0	0	73	0	0	0	0	0	0	0	0	0	1	4	78
<b>PADD 1 TOTAL</b>	9	0	9	783	2	116	59	59	0	57	15	189	62	3	164	1,328
Week Ago	9	0	9	545	2	145	124	124	0	21	0	238	51	3	12	1,005
Avg -Current 4 Weeks	9	0	9	702	2	102	81	81	0	21	4	190	48	3	83	1,137
Avg - Year Ago 4 Weeks	62	0	62	532	16	169	107	107	0	63	21	169	24	0	46	1,019
<b>PADDs 2-4 TOTAL</b>	10	0	10	6	3	78	78	78	0	0	0	55	198	6	218	574
Week Ago	14	0	14	5	3	15	15	15	0	0	0	83	127	6	204	457
Avg -Current 4 Weeks	24	0	24	7	3	28	28	28	0	0	0	96	146	6	245	555
Avg - Year Ago 4 Weeks	29	0	29	13	3	14	14	14	0	0	0	79	62	4	250	454
<b>PADD 5 TOTAL</b>	0	0	0	17	20	12	0	0	0	12	12	14	7	0	3	73
Week Ago	0	0	0	0	20	13	0	0	0	13	13	18	6	0	57	114
Avg -Current 4 Weeks	1	0	1	4	20	11	0	0	0	11	11	17	5	0	17	74
Avg - Year Ago 4 Weeks	1	0	1	9	29	20	0	0	0	20	20	40	2	13	27	141
<b>U.S. TOTAL</b>	19	0	19	806	25	206	137	137	0	69	27	258	267	9	385	1,975
Week Ago	23	0	23	550	25	173	139	139	0	34	13	339	184	9	273	1,576
Avg -Current 4 Weeks	33	0	33	713	25	140	109	109	0	31	14	303	198	9	345	1,766
Avg - Year Ago 4 Weeks	92	0	92	554	48	203	121	121	0	83	41	288	87	17	323	1,613

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**GASOLINE: NET INPUTS OF BLENDING COMPONENTS AND PRODUCTION OF FINISHED GASOLINE**  
(Daily averages in thousands of 42-gallon barrels)

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District	Net Inputs of Blending Components							Production of Finished Gasoline								
	Total	RBOB*		CBOB*	GTAB*		All Other	Total	Reformulated			Conventional				
		For Blending with Ether	For Blending with Alcohol		For RFG*	For Conventional			Total	Blended with Ether	Blended with Alcohol	Non-Oxygenated	Total	Blended With Alcohol	Other Conventional	
<b>PADD 1</b>	2,026	0	18	683	0	293	245	3,002	1,245	0	1,245	0	1,757	1,915	- 158	
Week Ago	1,585	0	15	755	0	186	222	2,928	1,199	0	1,199	0	1,729	1,935	- 206	
Year Ago	1,180	0	84	680	55	0	95	2,602	1,200	73	1,080	47	1,402	1,169	272	
<b>PADD 2</b>	- 86	0	- 163	- 120	0	0	13	2,262	344	0	344	0	1,918	1,975	- 57	
Week Ago	- 7	0	- 102	- 178	0	0	65	2,298	360	0	360	0	1,938	2,006	- 68	
Year Ago	8	0	- 31	- 145	0	0	- 63	2,563	338	0	331	7	2,225	2,251	1	
<b>PADD 3</b>	-1,275	0	- 160	-1,377	0	0	- 64	1,923	437	0	424	13	1,486	844	642	
Week Ago	-1,562	0	- 249	-1,276	0	0	- 146	2,013	433	0	433	0	1,580	860	720	
Year Ago	-1,630	0	- 227	-1,608	0	0	- 228	2,169	414	0	363	51	1,755	558	1,199	
<b>PADD 4</b>	- 35	0	0	- 56	0	0	- 7	298	0	0	0	0	298	265	33	
Week Ago	- 21	0	0	- 31	0	0	9	318	0	0	0	0	318	260	58	
Year Ago	- 10	0	0	- 37	0	0	8	293	0	0	0	0	293	196	75	
<b>PADD 5</b>	- 4	0	20	- 147	0	0	- 36	1,560	1,072	0	1,072	0	488	405	83	
Week Ago	20	0	35	- 102	0	0	11	1,581	1,071	0	1,071	0	510	387	123	
Year Ago	- 344	15	- 336	- 146	0	0	2	1,689	1,065	18	1,019	28	624	446	178	
<b>U.S. TOTAL</b>	626	0	- 285	-1,017	0	293	151	9,045	3,098	0	3,085	13	5,947	5,404	543	
Week Ago	11	0	- 301	- 832	0	186	162	9,138	3,063	0	3,063	0	6,075	5,448	627	
Year Ago	- 796	16	- 510	-1,256	55	0	- 186	9,316	3,017	91	2,793	133	6,299	4,620	1,725	

\*Abbreviations:

RBOB = Reformulated Blendstock for Oxygenate Blending    CBOB = Conventional Blendstock for Oxygenate Blending    GTAB = Gasoline Treated as Blendstock    RFG = Reformulated Gasoline  
Net Inputs are calculated as Gross Inputs minus Production. Production of unfinished oils and/or gasoline blending components may exceed inputs to show a negative value for Net Inputs.

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**GASOLINE: STOCKS OF FINISHED GASOLINE AND GASOLINE BLENDING COMPONENTS**  
(In thousands of 42-gallon barrels)

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District	Gasoline Blending Components							Finished Gasoline								
	Total	RBOB*		CBOB*	GTAB*		All Other	Total	Reformulated				Conventional			
		For Blending with Ether	For Blending with Alcohol		For RFG*	For Conventional			Total	Blended with Ether	Blended with Alcohol	Non-Oxygenated	Total	Blended With Alcohol	Other Conventional	
<b>PADD 1</b>	43,794	0	16,496	18,900	0	0	8,398	6,643	19	0	19	0	6,624	30	6,594	
Week Ago	43,503	0	16,771	18,471	0	0	8,261	7,592	18	0	18	0	7,574	40	7,534	
Year Ago	44,930	0	16,476	19,927	0	0	8,527	9,829	139	0	18	121	9,690	100	9,590	
<b>PADD 2</b>	27,013	0	5,324	12,994	0	0	8,695	21,879	0	0	0	0	21,879	56	21,823	
Week Ago	27,047	0	5,200	12,779	0	0	9,068	21,364	0	0	0	0	21,364	61	21,303	
Year Ago	25,834	0	5,768	12,297	0	0	7,769	20,322	0	0	0	0	20,322	140	20,182	
<b>PADD 3</b>	55,522	0	11,164	25,584	0	0	18,774	13,260	44	0	0	44	13,216	40	13,176	
Week Ago	57,486	0	11,181	26,656	0	0	19,649	13,140	84	0	0	84	13,056	49	13,007	
Year Ago	56,624	0	11,120	25,915	145	0	19,444	18,195	10	0	0	10	18,185	0	18,185	
<b>PADD 4</b>	2,546	0	37	750	0	0	1,759	3,935	0	0	0	0	3,935	65	3,870	
Week Ago	2,482	0	35	741	0	0	1,706	4,108	0	0	0	0	4,108	61	4,047	
Year Ago	1,902	0	10	344	0	0	1,548	4,248	0	0	0	0	4,248	15	4,233	
<b>PADD 5</b>	23,781	0	12,004	4,629	0	0	7,148	3,468	19	0	19	0	3,449	0	3,449	
Week Ago	23,372	0	11,962	4,239	0	0	7,171	4,030	10	0	10	0	4,020	0	4,020	
Year Ago	23,880	0	12,819	4,190	0	0	6,871	4,163	0	0	0	0	4,163	34	4,129	
<b>U.S. TOTAL</b>	152,656	0	45,025	62,857	0	0	44,774	49,185	82	0	38	44	49,103	191	48,912	
Week Ago	153,890	0	45,149	62,886	0	0	45,855	50,234	112	0	28	84	50,122	211	49,911	
Year Ago	153,170	0	46,193	62,673	145	0	44,159	56,757	149	0	18	131	56,608	289	56,319	

\*Abbreviations:

RBOB = Reformulated Blendstock for Oxygenate Blending

GTAB = Gasoline Treated as Blendstock

CBOB = Conventional Blendstock for Oxygenate Blending

RFG = Reformulated Gasoline

See definitional notes on last page

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**GASOLINE: IMPORTS OF FINISHED GASOLINE AND GASOLINE BLENDING COMPONENTS**  
(Daily averages in thousands of 42-gallon barrels)

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District	Gasoline Blending Components							Finished Gasoline							
	Total	RBOB*		CBOB*	GTAB*		All Other	Total	Reformulated			Conventional			
		For Blending with Ether	For Blending with Alcohol		For RFG*	For Conventional			Total	Blended with Ether	Blended with Alcohol	Non-Oxygenated	Total	Blended With Alcohol	Other Conventional
<b>PADD 1</b>	783	0	220	76	0	171	316	9	0	0	0	0	9	0	9
Week Ago	545	0	133	63	0	112	237	9	0	0	0	0	9	0	9
Avg – Current 4 Weeks	702	0	166	71	0	171	295	9	0	0	0	0	9	0	9
Avg - Year Ago 4 Weeks	532	0	239	97	66	13	117	62	0	0	0	0	62	0	62
<b>PADDs 2 - 4</b>	6	0	6	0	0	0	0	10	0	0	0	0	10	0	10
Week Ago	5	0	5	0	0	0	0	14	0	0	0	0	14	0	14
Avg – Current 4 Weeks	7	0	6	0	0	0	1	24	0	0	0	0	24	0	24
Avg - Year Ago 4 Weeks	13	0	0	1	0	3	9	29	0	0	0	0	29	0	29
<b>PADD 5</b>	17	0	0	17	0	0	0	0	0	0	0	0	0	0	0
Week Ago	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Avg – Current 4 Weeks	4	0	0	4	0	0	0	1	0	0	0	0	1	0	1
Avg - Year Ago 4 Weeks	9	0	0	6	0	0	4	1	0	0	0	0	1	0	1
<b>U.S. TOTAL</b>	806	0	226	93	0	171	316	19	0	0	0	0	19	0	19
Week Ago	550	0	138	63	0	112	237	23	0	0	0	0	23	0	23
Avg – Current 4 Weeks	713	0	172	75	0	171	296	33	0	0	0	0	33	0	33
Avg - Year Ago 4 Weeks	554	0	239	104	66	16	129	92	0	0	0	0	92	0	92

\*Abbreviations:

RBOB = Reformulated Blendstock for Oxygenate Blending

CBOB = Conventional Blendstock for Oxygenate Blending

GTAB = Gasoline Treated as Blendstock

RFG = Reformulated Gasoline

See Definitional Notes, Copyright and Data Usage Protection Statements on last page

# Definitional Notes for API's Weekly Statistical Bulletin, Copyright and Data Usage Protection Statement

## GENERAL NOTES

Data published in the Weekly Statistical Bulletin are estimates made by API's Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The Bulletin classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Energy Information Administration of the Department of Energy in their Petroleum Supply Monthly and Petroleum Supply Annual publications.

Data for the corresponding week of the prior year are from the published Bulletin for that week and are not adjusted to reflect subsequently published EIA monthly data. Final monthly data are available in the EIA's Petroleum Supply Annual.

## NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Total stocks of motor gasoline include both finished gasoline (i.e. reformulated or conventional) and gasoline blending components. These two inventory categories are also shown separately. Motor gasoline blending components include straight-run gasolines, alkylate, reformate, etc. and include reformulated blendstock for oxygenate blending (RBOB). Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product.

Distillate inventories published in the API Weekly Statistical Bulletin represent only those which are commercially available. Product inventories that are part of the Federal government's Strategic Reserve are not included.

## NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

## NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

## NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

## NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in thousands of barrels per day) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume indicates a supply greater than disposition, while a positive volume indicates the opposite.

## NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from EIA or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The compositions of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is divided into the following three areas:

- 1) New England ME, NH, VT, MA, RI, and CT
- 2) Central Atlantic NY, NJ, PA, DE, MD, and DC
- 3) Lower Atlantic VA, WV, NC, SC, GA, and FL

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