



AMERICAN PETROLEUM INSTITUTE

API Recommended Practice 13C

Recommended Practice on Drilling Fluid Processing Systems Evaluation

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This standard specifies a standard procedure for assessing and modifying the performance of solids control equipment systems commonly used in the field in petroleum and natural gas drilling fluids processing.

The procedure described in this standard is not intended for the comparison of similar types of individual pieces of equipment.

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