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# API *MPMS* Chapter 4.8

## Operation of Proving Systems

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This guide provides information for operating meter provers on single-phase liquid hydrocarbons. It is intended for use as a reference manual for operating proving systems.

The requirements of this chapter are based on customary practices for single-phase liquids. This standard is primarily written for hydrocarbons, but much of the information in this chapter may be applicable to other liquids. Specific requirements for other liquids should be agreeable to the parties involved.

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# Contents

	Page
1 Scope .....	1
2 Normative References.....	1
3 Terms and Definitions.....	1
4 Basic Principles.....	2
5 The Need to Prove.....	2
6 Frequency of Meter Proving.....	2
7 General Considerations for Meters and Provers.....	3
7.1 General.....	3
7.2 Data Recording.....	3
7.3 Temperature and Pressure Measurements.....	3
7.4 Operating Pressure.....	4
7.5 Density.....	4
7.6 Proving Meters with Pulse Output.....	4
7.7 Proving Meters Utilizing Totalizers.....	4
8 Proving Locations.....	5
8.1 General.....	5
8.2 In Situ Proving.....	5
8.3 Laboratory Proving.....	5
8.4 Ex Situ Proving.....	5
9 Types of Provers.....	5
9.1 General.....	5
9.2 Displacement Provers.....	6
9.3 Tank Prover.....	8
9.4 Master Meter Prover.....	9
10 Prover Calibration Frequency.....	10
10.1 Displacement and Tank Provers.....	10
10.2 Master Meter Provers.....	11
11 Proving Methods.....	12
11.1 Volumetric Proving.....	12
11.2 Direct Mass Proving.....	12
11.3 Inferred Mass Proving.....	13
12 Assessment of Proving Results.....	13
12.1 The Number of Runs.....	13
12.2 Meter Factor.....	13
12.3 Application of Meter factors.....	14
13 Proving Concerns.....	14
13.1 Flow Conditioning.....	14
13.2 Temperature and Pressure Variations.....	15
13.3 Viscosity Variation.....	15
13.4 Valve(s) Leakage.....	15
13.5 Displacer Slippage.....	16
13.6 Meter Wear.....	16
13.7 Effect of Electrical Disturbance.....	16

## Contents

	Page
13.8 Flow Rate Variation . . . . .	16
13.9 Meter Registration (Head) Check . . . . .	16
13.10 Meter and Prover Design . . . . .	17
13.11 Meter and Prover Combinations . . . . .	17
13.12 Air/Vapor in the Proving System . . . . .	17
13.13 Cavitation . . . . .	17
13.14 Debris and Coating . . . . .	17
13.15 Physical Damage . . . . .	17
13.16 Computational Master Meter Provers Zero . . . . .	18
Annex A (normative) Evaluating Meter Proving Data . . . . .	19
Annex B (normative) Method for Determining the Frequency of Calibrating Provers . . . . .	22
Annex C (informative) Meter Prover Operation . . . . .	25
Annex D (informative) Proving Form Examples . . . . .	36
Bibliography . . . . .	40
<b>Figures</b>	
D.1 Proving Example—Inferred Mass Proving . . . . .	37
D.2 Proving Example—Direct Mass Proving . . . . .	38
D.3 Proving Example—Volumetric Proving . . . . .	39
<b>Tables</b>	
A.1 Repeatability Criteria for 0.027 % Uncertainty (Preferred Uncertainty) For $\pm 0.00027$ Random Uncertainty in Average Meter Factor . . . . .	20
A.2 Repeatability Criteria for 0.073 % Uncertainty (Limited Volume Proving) For $\pm 0.00073$ Random Uncertainty in Average Meter Factor . . . . .	21
B.1 Prover Calibration Frequency Example . . . . .	23
B.2 Example Table—Dynamic or Tank Prover Calibration Frequency For 0.06 % Volume Change Benchmark . . . . .	24
B.3 Determining the Frequency of Prover Calibration . . . . .	24
C.1 Repeatability Criteria for 0.027 % Uncertainty For $\pm 0.00027$ Random Uncertainty in Average Meter Factor . . . . .	34
C.2 Suggested Minimum Prover Volume for $\pm 0.027$ % Uncertainty of Meter Factor when Proving Ultrasonic Flow Meters . . . . .	35