



AMERICAN PETROLEUM INSTITUTE

API Specification 7K

Drilling and Well Servicing Equipment

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This specification provides general principles and specifies requirements for design, manufacture, and testing of new drilling and well-servicing equipment and of replacement primary load-carrying components manufactured subsequent to the publication of this specification.

This specification is applicable to the following equipment:

- a) rotary tables;
- b) rotary bushings;
- c) high-pressure mud and cement hoses;
- d) piston mud-pump components;
- e) drawworks components;
- f) manual tongs;
- g) safety clamps not used as hoisting devices;
- h) blowout preventer (BOP) handling systems;
- i) pressure-relieving devices for high-pressure drilling fluid circulating systems;
- j) snub-lines for manual and power tongs;
- k) rotary slips, both manual and powered;
- l) slip bowls; and
- m) spiders, both manual and powered.

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